

Offshore Wind Technology

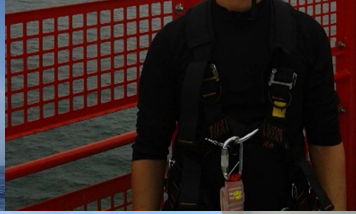
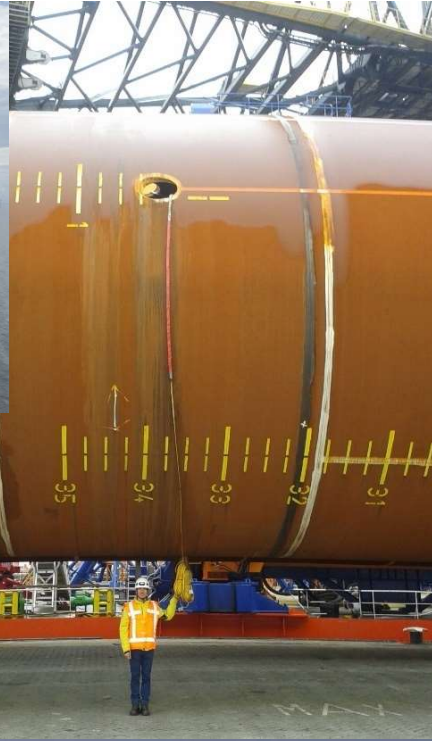
Thessaloniki, 10 October 2019

84th Thessaloniki International Fair

Agenda

- Introduction to Aeolus
- Offshore Wind Developments and trends
- Global Status
- Costs
- Potential for Greece
- What does the future hold?





About me



- 12 years of offshore wind experience in project development, construction and operation.
- Worked for 3 years in Holland developing Belwind 1 and Luchterduinen projects.
- Worked as Senior Project Manager at Mott MacDonald for 6 years responsible for LTA financing and execution of EUR 4 billion of Offshore Wind projects.
- Since 2016 Director at Aeolus Ltd providing offshore wind advisory and project management services.

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About Aeolus



Know-how

Past experience covers:

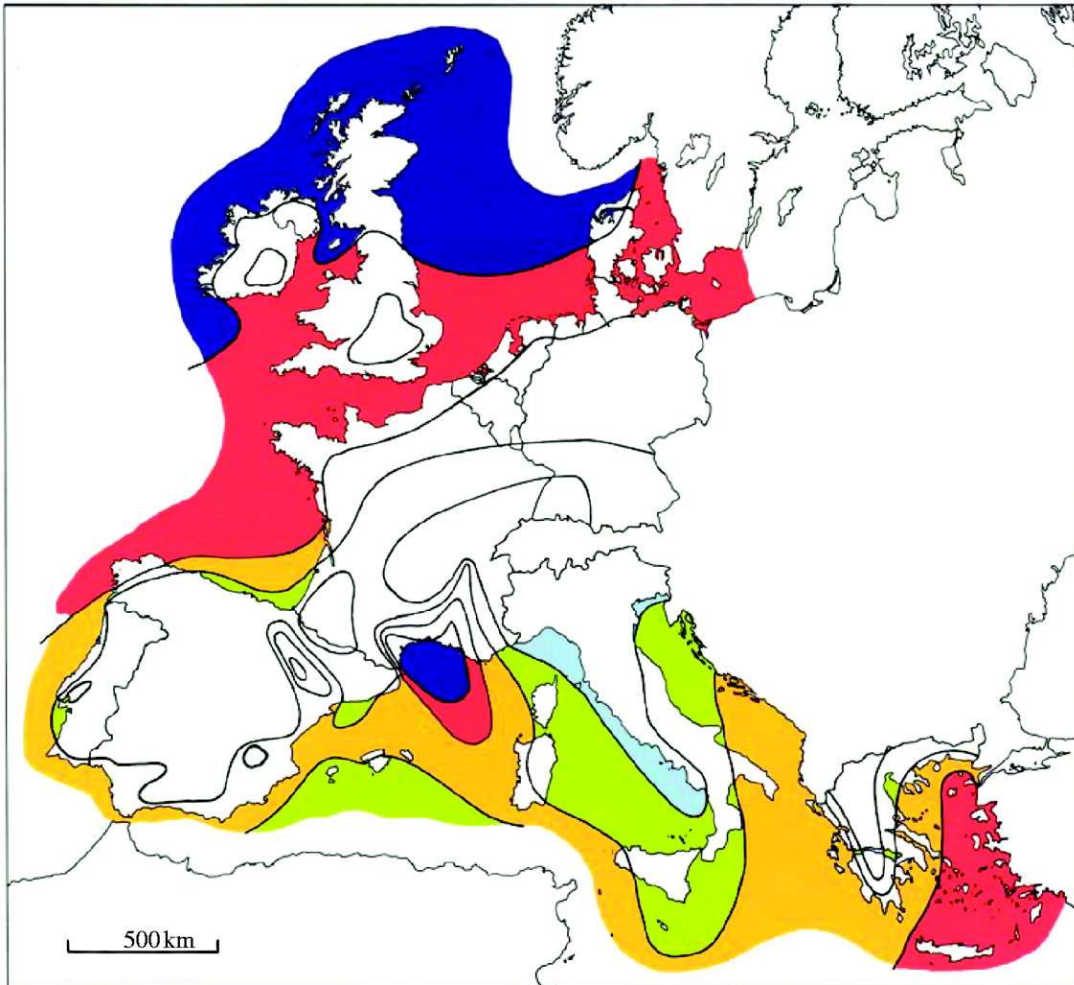
- [Neart Na Gaiotha](#) 450MW, UK (active)
- [Gemini](#) 600MW, Netherlands
- [Borssele I,II](#) 700MW, Netherlands
- [Rampion](#) 400MW, UK
- [Fisherman's Energy](#) 25MW, USA
- [Formosa I,II](#) 128MW, Taiwan
- [Northwind](#) 216MW, Belgium
- [Nobelwind](#) 165MW, Belgium
- [Belwind](#) 165MW, Belgium



How everything started?



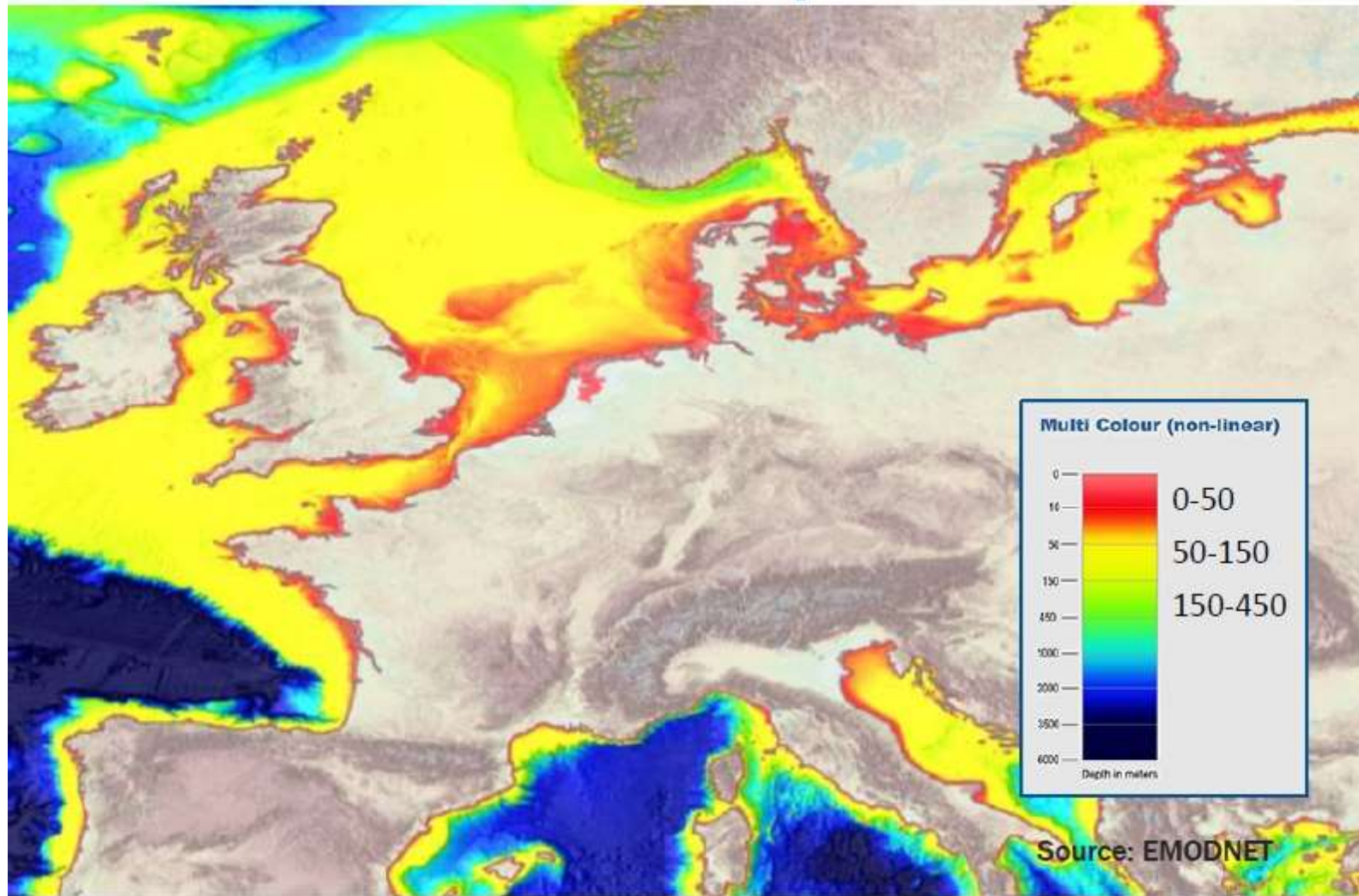
Wind resource



Source: European Wind Atlas Offshore

wind resources over open sea (more than 10km offshore) for five standard heights										
	10m		25m		50m		100m		200m	
	ms ⁻¹	W m ⁻²	ms ⁻¹	W m ⁻²	ms ⁻¹	W m ⁻²	ms ⁻¹	W m ⁻²	ms ⁻¹	W m ⁻²
Blue	>8.0	>600	>8.5	>700	>9.0	>800	>10.0	>1100	>11.0	>1500
Red	7.0–8.0	350–600	7.5–8.5	450–700	8.0–9.0	600–800	8.5–10.0	650–1100	9.5–11.0	900–1500
Yellow	6.0–7.0	250–300	6.5–7.5	300–450	7.0–8.0	400–600	7.5–8.5	450–650	8.0–9.5	600–900
Green	4.5–6.0	100–250	5.0–6.5	150–300	5.5–7.0	200–400	6.0–7.5	250–450	6.5–8.0	300–600
Cyan	<4.5	<100	<5.0	<150	<5.5	<200	<6.0	<250	<6.5	<300

Bathymetry



The first offshore wind farm

Project: Vindeby Offshore Wind Farm

Country: Denmark

Developer: Small local developers

Year online: 1991

Turbine Type: Bonus 450 kW

Total capacity: 5 MW

Water Depth: 2-4 m

Distance to shore: 1.5 km

Export cable: 10kV AC



A typical project developed 10 years ago

Project: Belwind

Country: Belgium

Developer: Evelop

Year online: 2010

Turbine Type: 3-5MW

Total capacity: 150-500 MW

Water Depth: 15-30+ m

Distance to shore: 30-50 km

Export cable: 150kV AC



A current typical project

Project: North Sea Offshore Wind Farm

Country: UK/Germany/Holland/Belgium/France

Developer: Large Utility

Year online: 2017-2022

Turbine Type: 6-10MW

Total capacity: 500+ MW

Water Depth: 30-50 m

Distance to shore: 50-100+km

Export cable: 220kV AC/ 400kV HVDC



A future typical project

Project: North Sea/Atlantic/Asian Offshore Wind Farm

Country: UK/Germany/Holland/France/China/Taiwan/Japan

Developer: Large Utility

Year online: 2022-2030

Turbine Type: 10-20MW

Total capacity: 1GW+

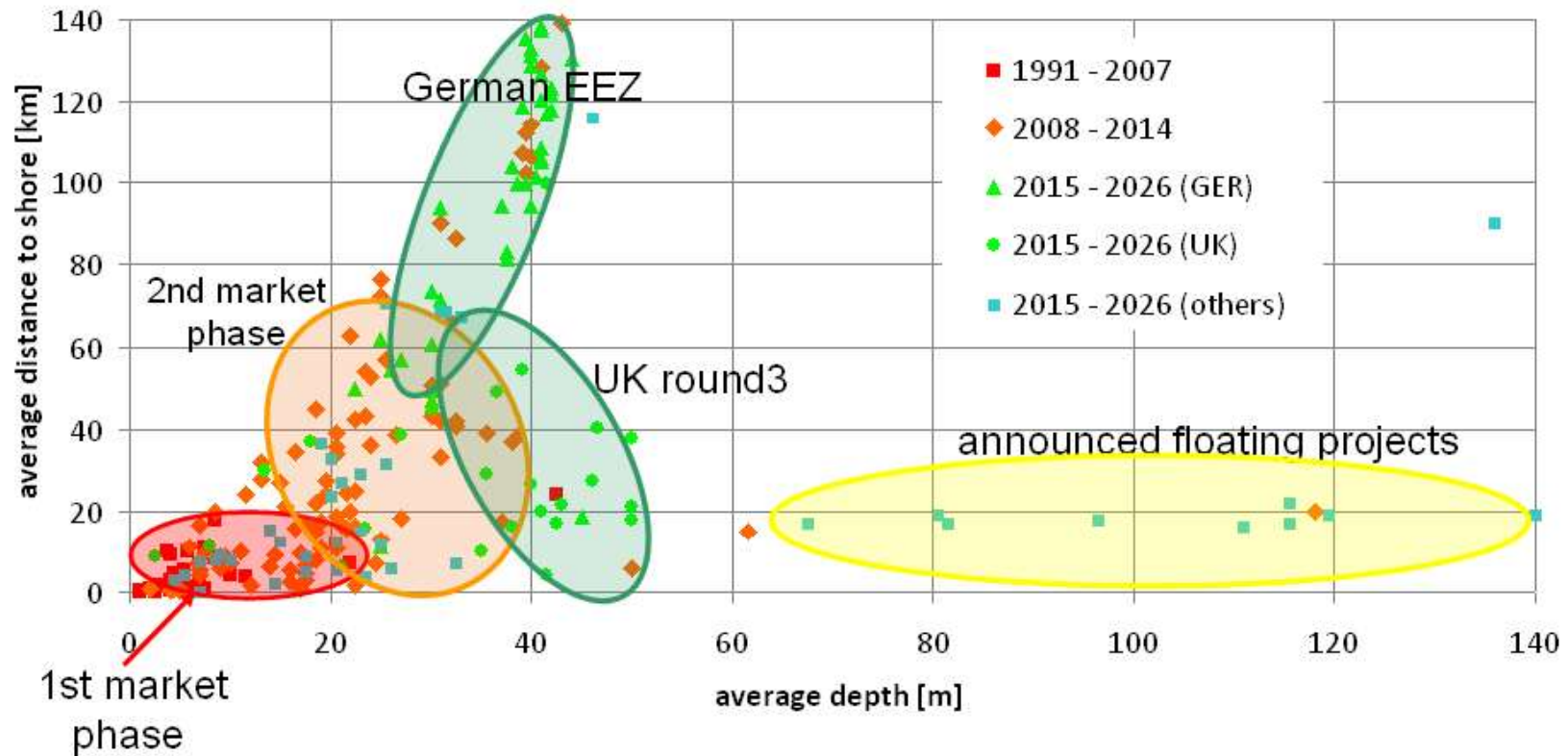
Water Depth: 30-200 m

Distance to shore: 30-100+km

Export cable: 400kV AC/ 1000kV HVDC



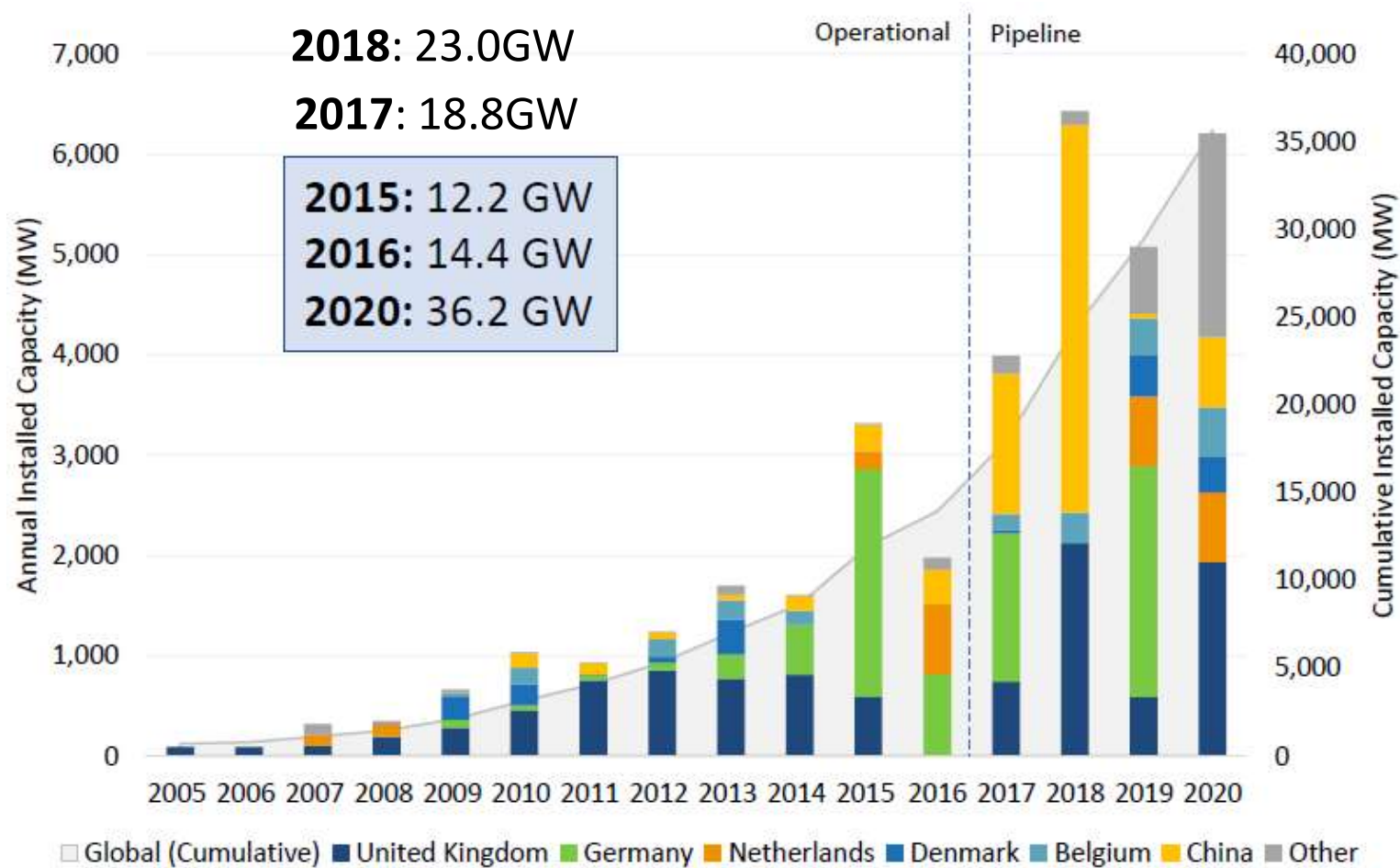
Offshore developments



Source: Fraunhofer IWES, 2011



Status 2018



Source: IEA RTD, March 2017

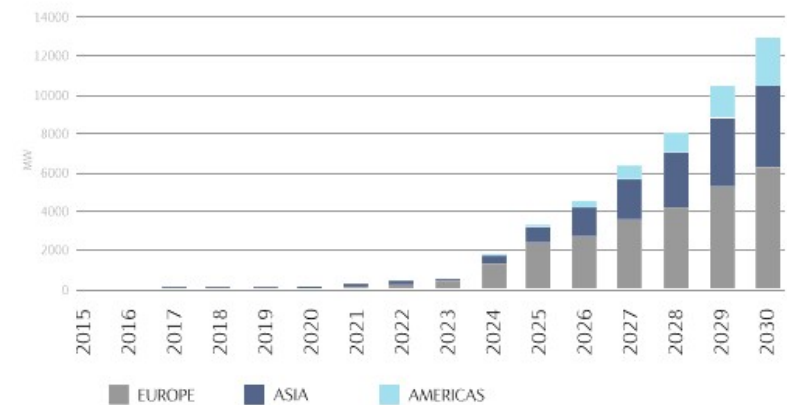


Floating



Floating

Project Name	Capacity	Country
Hywind Scotland	30 MW	Scotland
WindFloat Atlantic	30 MW	Portugal
Kincardine	48 MW	Scotland
Dounreay Tri	30 MW	Scotland
French Demonstrators	4 x 25 MW	France
Fukushima Forward III	100 MW	Japan



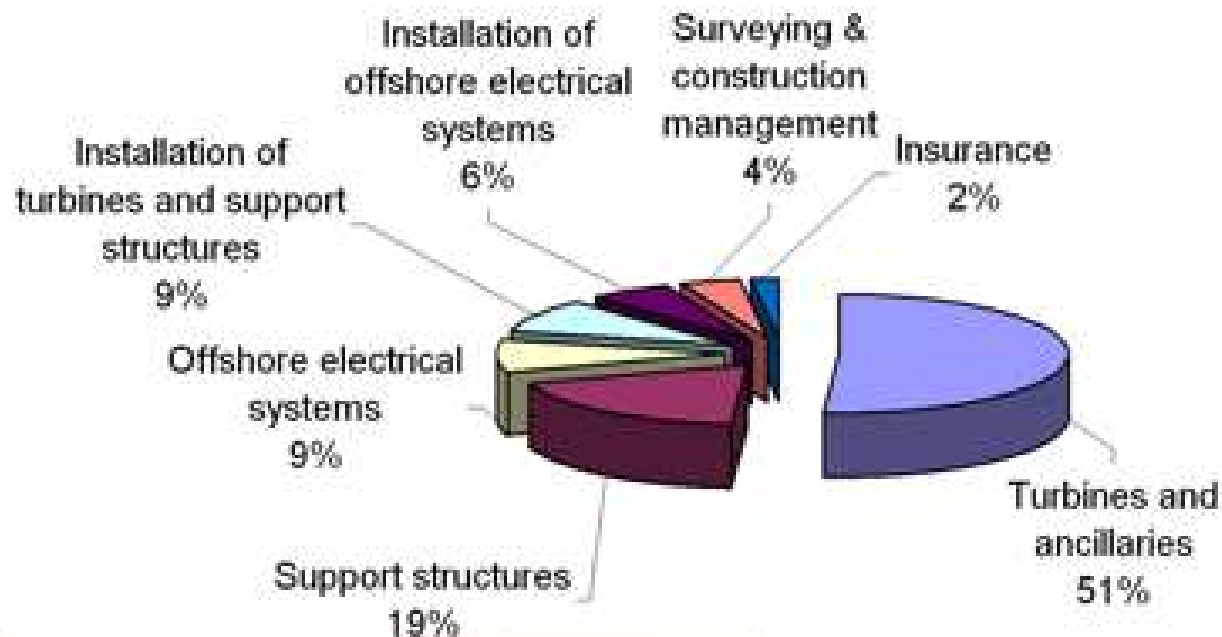
Source: Hywind, 2017



Offshore wind costs

CAPEX: EUR 3million/MW

OPEX: EUR 100k/MW



Offshore Wind costs are decreasing

Multiple levers to drive down cost in offshore wind

	Development	Impact
Scale	Turbines and rotor size: 6-8 MW → +10 MW	Fewer positions
	Sites: 200-300 MW → +1 GW	- Greater overhead leverage - Scale effects
	Vessel size: 2-4 wind turbines → 8 wind turbines	- Less transit time - Higher utilisation
	Cable capacity: 300 MW → 400 MW	- Fewer substations - Fewer cables
Innovation	Foundation design: Monopile → Suction bucket jackets	- Greater water depth and heavier loads possible - Faster installation time
	Electrical: AC → 2nd generation HVDC¹	- Longer distance to shore - Less grid loss
Industrialisation	Supply base: Single supply → Multiple global suppliers and purpose built factories	- Broader and more robust supply base - Low-cost country sourcing - Efficient production

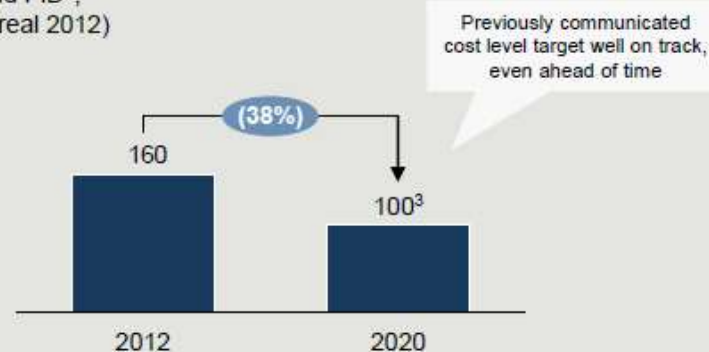
Rapid technological development

Wind turbine rotor diameter, year of commissioning



Significant cost reduction trajectory

Offshore wind FID², EUR/MWh (real 2012)



Source: DONG (Orsted), 2016



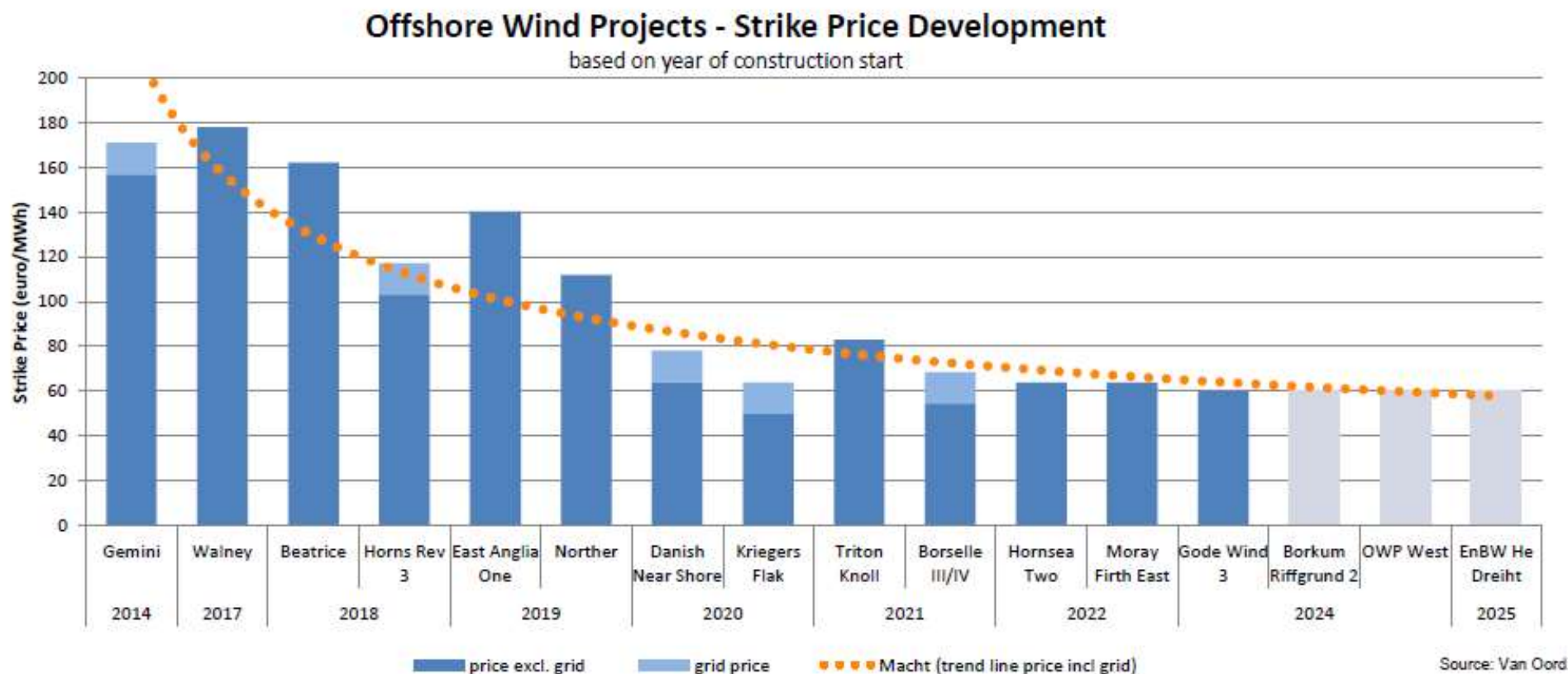
Offshore Wind LCOE

- Weighted average global LCOE for 2017 commissioned projects:
EUR 120/MWh
- Weighted average global LCOE for projects to be commissioned in 2020 and beyond:
EUR 50-83/MWh

Source: IRENA, 2018



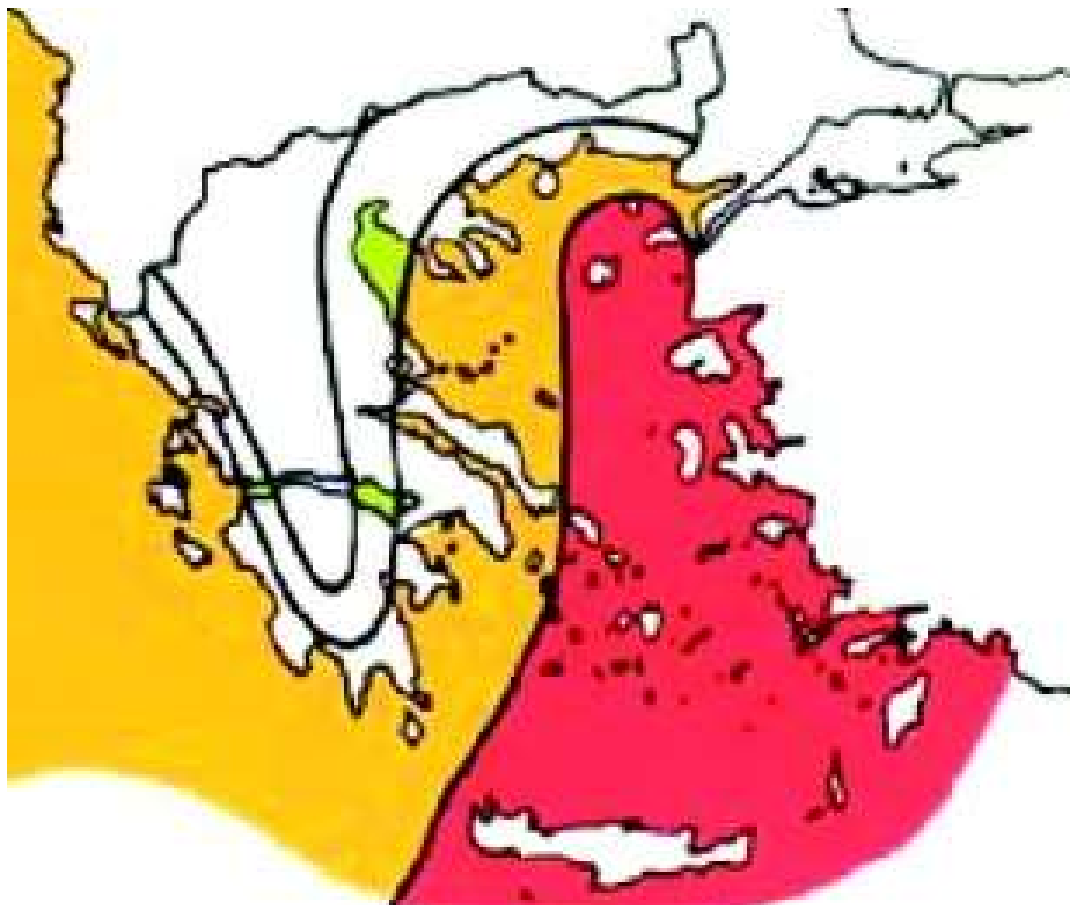
Offshore Wind costs are decreasing



What about Greece?



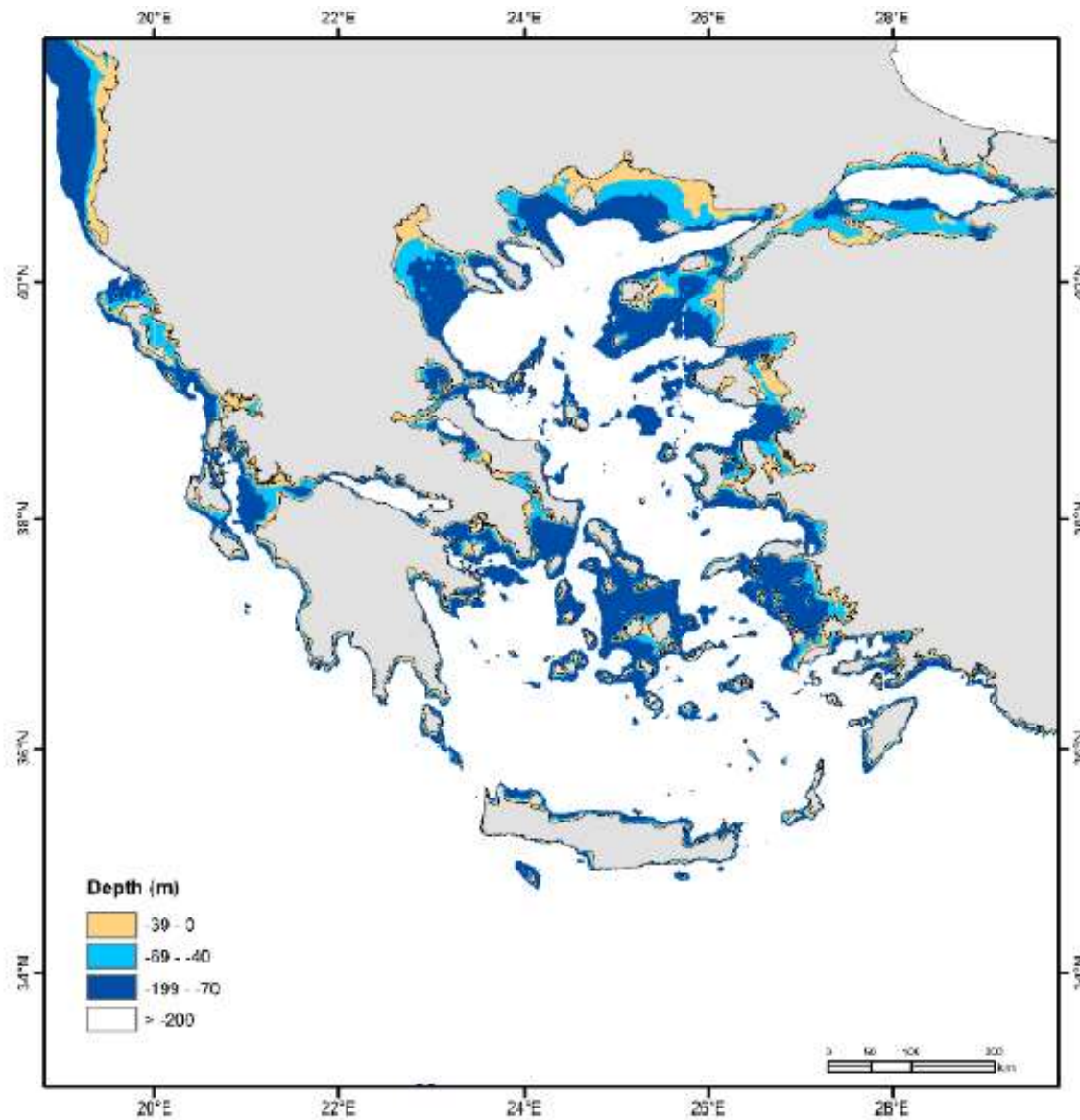
Wind Resource

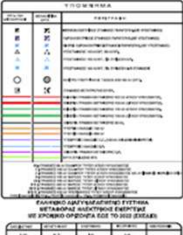


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Bathymetry





40 years of wind experience in one picture

Generation V:
power for
generations

The new SG 10.0-193 DD

2020

1990

1980



www.aeolus-energy.com

